Preparing Your Organization and O&M for ENR and Biosolids-to-Energy

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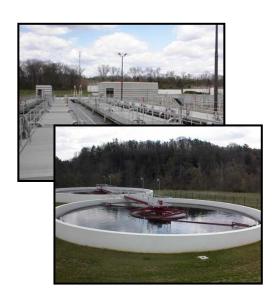
Agenda

- Case Study Frederick-Winchester Service Authority (FWSA), VA
- Authority Overview
 - Opequon WRF
- Plant Management Evaluation
- ENR (2010)
- Energy Project (ESCO) (2016)
- Summary
- Questions



FWSA, Opequon WRF

- FWSA TN & TP Bubble Permit (3 facilities, 17.6-MGD)
- Opequon BNR online 2001, ENR design in 2007 and online in 2010
 - ▶ County Landfill not meeting permit (incl. TKN) in 2008-9 (a "4th")
- Effluent-dominated Opequon Creek Watershed, local TMDLs





Frederick-Winchester Service Authority, Opequon 12.6-MGD ENR



(FWSA, VA - Parkins Mills - 5-MGD ENR)

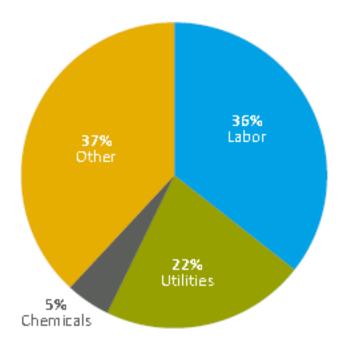


Opequon WRF "MRRE" Scope & Approach

- Case Study Frederick-Winchester Service Authority, Opequon WRF Managerial and Staff Retention / Recruitment Evaluation (MRRE)
 - FWSA owner and permittee, City and County customers (2), City operations
- Phase 1 Organization, Operating Structures
 - Consolidate all staff for Opequon under FWSA?
 - Formal and informal arrangements
 - Impact of the FWSA energy project
 - > Costs / Revenues, New and Unfamiliar Technology
- Phase 2 Plan and Schedule for Consolidation (if recommended)
 - Salary differentials, Recruitment by nearby utilities
- Phase 3 Implementation financial, organizational, technical support
- Financial FWSA, MFSG
- Organizational City O&M, FWSA, MFSG, OBG
- Technical City O&M, OBG

Energy Project Drivers, MRRE Drivers

- ENR, Biosolids-to-Energy
- How to Pay for the Project? Cut Costs?
- Organizational Changes



Position*	Number of Employees	City Salary Grade				
Facility Manager	1	20				
Chief Operator	1	18				
Lead Operator	3	17				
Operator II	3	12				
Operator I	2	10				
Operator Trainee	3	9				
Environmental Program Coordina	ator 1	14				
Senior Lab Technician	1	15				
Lab Technician II	2	12				
Instrument Technician/Electrician	n 1	17				
Plant Mechanics	3	11				
Vacancies	_2					
Total	23					

* No Dedicated Industrial Pretreatment Program Coordinator

- Risk / Reward (ESCO)
- Staffing More, not Less!

Opequon WRF – Energy Project Upgrades



Opequon WRF – Energy Project Upgrades



FWSA Board: "No More Debt!" (?)

Making the Case for Energy Savings
Performance Contracting at the Opequon
Water Reclamation Facility



What will the Future Bring?

What Are Our Challenges

- "Sky Rocketing" Operational Costs
 - Higher Energy Usage and Cost
 - Chemical Usage and Cost
 - Increased Sludge Production
 - Supplemental Food Source (ENR)

Uncertainty

And Now For Something Completely Different

One's Initial Doubts

- The Energy Concept
- Going Away from "Traditional" Contracting
- Engineering Firm Playing "Second" Fiddle
- Adequate Information to Make Good Choices
- Monitoring and Verification Plan
- Regulatory Agencies
- Financing Options

Energy Conscious, Green, Pro Forma



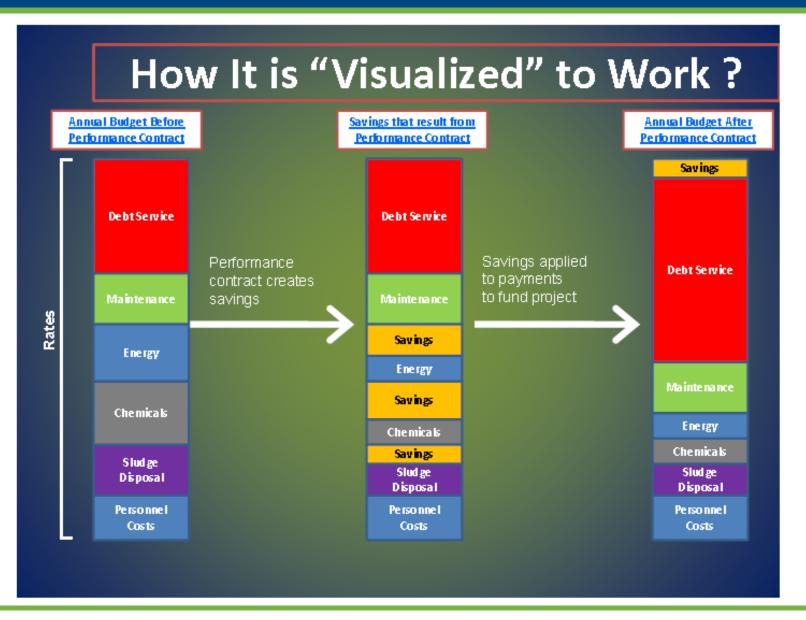
The Details of "Different"

Why Energy Performance Contracting

- Shared Risk in Results
- Extensive Interaction between ESCO, Owner, Engineer and Contractor
- Long Term Commitment of Parties
- Innovative Way of Dealing with Capital Needs

Comfort Level with Public-Private Partnerships

Financial and O&M Commitments



What will the Future Bring?



O&M Needs and Challenges

Competing Priorities, Organizational Issues?

Partnering with Industry for Mutual Benefit

- Waste management directly impacts plant production
- Minimize or eliminates discharge permit violations
- Increase limits to allow for future growth
- Reliable and long term means to manage waste stream
- Be a Strong Community Partner







- Overall Waste Management
 - Industrial Pretreatment Program
 - Partnering
- Laboratory, QA/QC

MRRE Scope & Approach - Information

- Data Collection
 - > Staff listing employment dates, classification, compensation, skills, position
 - Current job descriptions FWSA, City
 - Salary and Benefits
 - ▶ HR Manuals, Policy & Procedures
 - Capital Improvement Program
 - Anticipated Future Changes to the Plant, Influent, Organization, Regulations
 - > Needs for talent, education, training
 - Historical overview
 - > Formation, phases, staffing levels, facilities, performance
 - Operating procedures and policies (SOPs)

MRRE Scope & Approach - Benchmarking

- Site Visits
 - Opequon WRF
 - Benchmarked facilities (5) vicinity, Mid-Atlantic region
 - > Staff, management, recruitment and retention, lessons learned

> Staffing levels, organizational structure, training programs, career

development

- Compare, Contrast
- Right Number, Right People



Workforce Needs



Water Utility Executive Leadership for the 21st Century



- Standards & Sophistication
- "Brain Drain"
- Succession Planning
- State-of-the-art Facilities



Competency Model Development and Application to Meet Water Utility Workforce Needs

Web Report #4244





The Evaluation's Operational Review

- Web-based (Anonymous) Employee Survey
- 0&M staff interviews

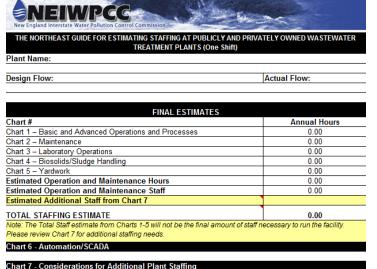
- Increase in O&M complexity
- Additional assets to manage
- Foreign waste acceptance
- Industrial pretreatment program
- Environmental, health & safety
- Plant laboratory
- New FWSA Employee Classification & Staffing Plan developed

Operational Review – Additional Positions

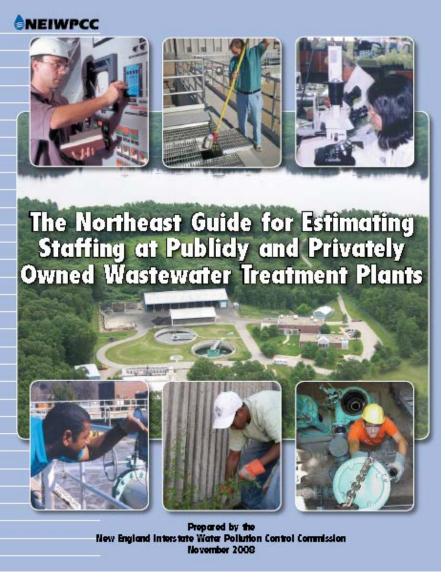
- Concluded 26 employees needed at OWRF
 - Energy project will bring changes
- Training, re-training, and timing of hires will be very important
- Suggests three additional hires should be made
 - 1. Maintenance manager
 - 2. Manager to address energy project work, safety and planning
 - 3. Instrument mechanic/electrician

"Staffing Calculator"

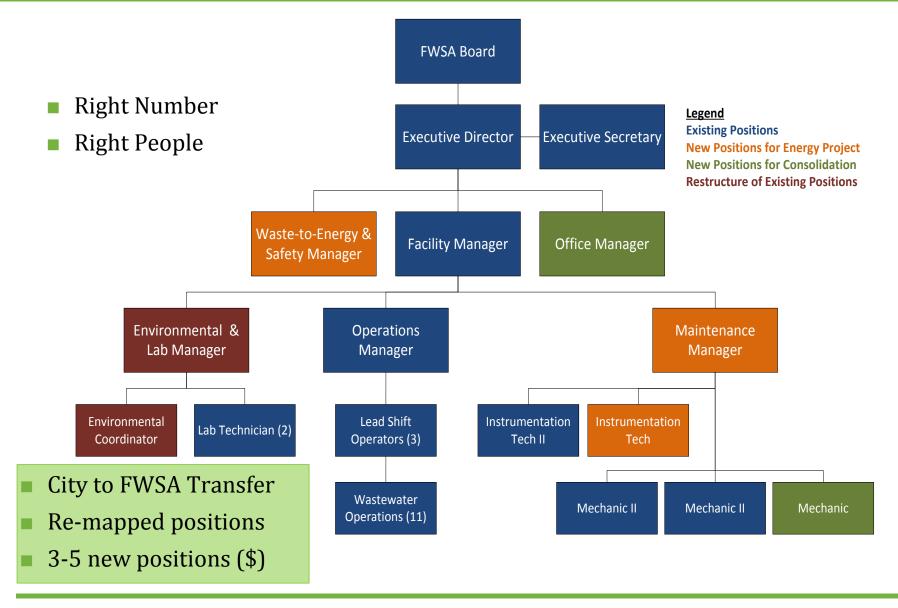




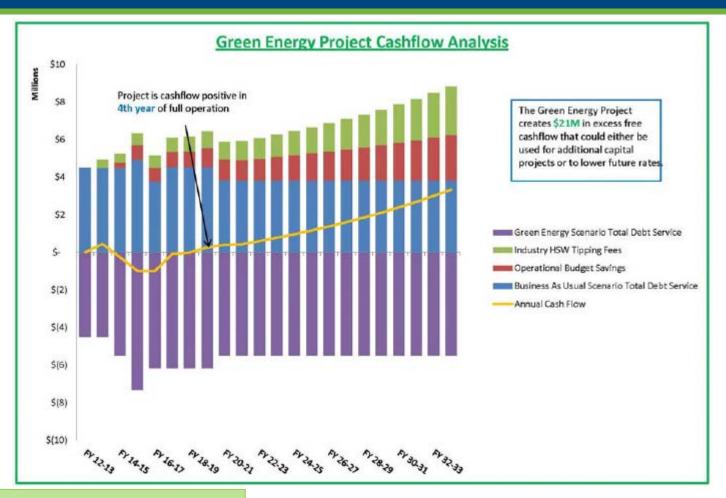
- Objective means to assess staffing levels?
 - Good tool, Starting point
- Site-specific situation?



A Changing Organization



ESCO Contract – Cash Flow Analysis



Pro Forma

- ECMs (Measure, Verify)
- "Stipulated Savings"

Justification of Expanded Project - Savings & Revenue

		Costs and Revenues				Net Costs/(Savings) over Business as Usual					
	Scenario 1	Scenario 2	Scenario 3	Scenario 4	Scenario 2	Scenario 3	Scenario 4				
	Business			Green +			Green +				
Expenses	As Usual (BAU)	Green	Consolidation	Consolidation	Green	Consolidation	Consolidation				
Wages	\$25.6	\$26.5	\$29.1	\$29.9	\$0.8	\$3.5	\$4.3				
Fringe Benefits	9.8	9.8	10.6	10.6	0.0	0.8	0.8				
Repair & Maintenance	25.7	28.4	25.7	28.4	2.7	-	2.7				
Landfill Fees	21.2	10.1	21.2	10.1	(11.1)	-	(11.1)				
Utilities	18.7	6.1	18.7	6.1	(12.6)	-	(12.6)				
Insurance	0.3	0.8	0.3	0.8	0.5	-	0.5				
Chemicals	41.9	16.8	41.9	16.8	(25.1)	-	(25.1)				
Material & Supplies	1.6	4.0	1.6	4.0	2.4	-	2.4				
Others	1.1	1.1	2.7	2.7	-	1.6	1.6				
Total Expenses	\$145.9	\$103.5	\$151.8	\$109.3	(\$42.4)	\$5.9	(\$36.6)				
Operational CIP	\$6.6	\$6.6	\$6.6	\$6.6	-	-	-				
Debt Service Payments	\$80.3	\$119.2	\$80.3	\$119.2	\$38.9	-	\$38.9				
Life Cycle Costs w/o HSW	\$232.8	\$229.3	\$238.7	\$235.1	(\$3.5)	\$5.9	\$2.3				
High Strength Waste Revenue		(\$31.5)		(\$31.5)	(\$31.5)		(\$31.5)				
Life Cycle Costs w/ HSW	\$232.8	\$197.7	\$238.7	\$203.6	(\$35.1)	\$5.9	(\$29.2)				

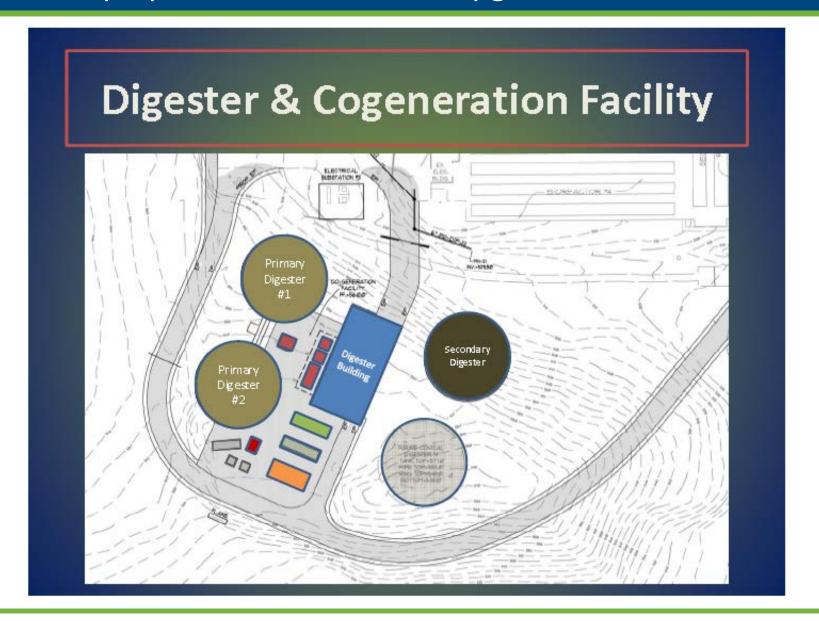
Notes

- Green assumes only high strength customer is Valley Proteins
- Wages include reduction of City Management salaries and addition of Mechanic II and Office Manager salaries as well as market adjustment for other salaries
- Fringe Benefits include reduction of City Management benefits and addition of Mechanic II and Office Manager benefits as well as market adjustment for other benefits
- Others includes addition of lease and furnishing of office space

Operational & Financial Review

- Consolidation first-year cost of \$425,000 in the first year
 - Impact of 3% on total costs (operating and debt)
- FWSA charge to the City will potentially increase by five cents per 1,000 gallons
 - City wastewater rate is \$10.16 (per 1,000 gallons)
- Consolidation plus waste energy 20-year cost net savings: \$29.2M
 - ▶ **\$45M** Project
 - Additional revenue source foreign waste acceptance (The Balance)
- FWSA capital reserve utilized for one-time consolidation costs

FWSA Opequon WRF – Biosolids Upgrades



FWSA 1+5-Year CIP

	Minchester Service A										12/7/2014	
Annual En	gineering Report 201	4										
Ca pita I Im	orovernent Program-	Tabulation of Propose	ed Pro jects (2014-2020)									
					1					Future	CIP 1+5	
No.	Project		Further Des cription	FY14-15	FY 15-16	FY 16-17	FY1 7-1 8	FY18-19	FY19-20	3 Years	Total	ł
P-1	WWTP - Process M	WTP - Process Modeling Sampling, Modeling, Study			\$95,000			\$45,000		\$55,000	\$140,000	ļ
P-2 WWTP - Mixing / CFD Study Bioreactors (BNR, SAx)			\$20,000	ı				\$65,000	\$20,000	ļ		
P-3	Asset Management	:	Program Development (FWSA inventory)	\$150,00	0 \$100,000	יו	\$25,000		\$150,000	\$350,000	\$425,000	ļ
	Main Influent Pump	oingStation	Influent Gate Replacement	\$37,00	0						\$37,000	1
-4	VA TECH - Digester	Performance	Digestion and Gas Production Evaluation	\$50,00	0						\$50,000	ļ
P-5	Surcharge Fees		HSW and Industrial Surcharges TN, TP, BOD, TSS	\$80,00	0						\$80,000	ļ
⊱1	Security		Front Gate		\$45,000)					\$45,000	ļ
C-2	Septage Receiving		Hardware, Scale, Reader, Deck, Endosure			\$300,000					\$300,000	Į
>3	PC, SC, GT Drives		Eight units - Allowance for improvements		\$215,000	\$200,000					\$415,000	ı
	Secondary Clarifier	i	Valve Replacement Clarifier#2 Drain Valve	\$20,00	0							
≻4	RAS Pumping		Interim Solution for Higher Capacity		\$40,000	ı						
≻5			2nd Well & Pump Drywell, Piping / Valving				\$50,000	\$300,000	\$1,000,000	\$250,000	5	
≻6	Effluent Cloth Filter	3	Structure Cover & exp-metal sides			\$75,000	\$650,000					
	Effluent Filters		Drain and valve - Floculator Basins	\$20,00	o							
-7	Chemical Storage &	Feed	Motor operators for valves (2x8)		\$56,000	,						
-8			Expanded Metal side protection (Coag, SC)		\$85,000	,						
-9			Carbon - process control enhancements		\$50,000	,						
-10	Disinfection		Retrofit Cl/Decl to UV			\$575,000	\$1,150,000				4	
-11	Maintenance Buildi	ing	Post-UV, CI/Decl Bldg to Maint. (not shop)					\$300,000	\$100,000			
-12	Gravity Thickeners		Refurbish for Ostara EQ, ferment, cover+0 C			\$200,000	\$275,000					51
-13	Odor Control		Media/canister replacements		\$75,000	,	\$100,000		\$125,000	\$125,000		
-14	SCADA		Hardware and software upgrades	\$15,00	0 \$30,000	1	\$40,000		\$40,000	\$75,000		
-15			Process control analyzers - upgrades		\$20,000	,	\$30,000		\$30,000	\$75,000		
-16	Laboratory & Office	Space	New Lab, convert Existing to Offices		\$450,000	\$1,100,000		\$150,000			-	
-17	Clearwell Pumps		Three repligroundwater pumps & controls		\$40,000	,						
-18	Power Generation		Biogas generator rebuild (/ 3 years)					\$325,000		\$450,000		
≻19			Future additional generator					\$750,000		\$350,000		
≻21	Underground Stora	ge Tank	Removal of remaining UST (not used)		525,000	,		. ,				
÷22	Vehicle Fleet Addit		Roll-off Trucks		5110,000		\$125,000					
-23			Smaller Truck (w/o City->FWSA staff vehicles)		545,000		4,	590,000				
-24	Metering Stations		Communications (8+1 stations , WWTP)		\$65,000			***,***				
-25			Station - City (relocate, new)		5225,000							
-26			Station - Greenwood Road (new)		5175,000						5175,000	
-27			Stations - Carlisle, Blue Ridge, As bury		\$50,000		\$75,000		\$75,000		\$200,000	i
-28			Stations - Mill Race, Pioneer Hgts, Jordan Spgs		422,000	\$50,000	4.2,000	\$75,000			\$125,000	i
-4	Abrams Creek Inter	centor	SSES (3.9 lineal miles)			250,000		\$150,000			\$150,000	i
29	Sina Greekiittei		Rehabilitation (allowance)					2250,000	\$250,000	\$350,000	\$250,000	ĺ
-30	Facility - Surface Re	storation	Painting	\$45,00	0 \$25,000	\$25,000	\$25,000	\$25,000	\$25,000	·	\$1 7 0,000	i
. 50	Primary Clarifers	3101011	Splitter Box Gate Hoists	\$15,00		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	223,000	223,000	, ,22,000		\$170,000	ĺ
	Plant Water System		Extension 4" Plant Water - Clarifers #58.6	\$35,00							\$35,000	ĺ
	Primary Studge Pun		Pumping Manifold Modification								520,000	ĺ
-	Te com and Studge Pur	number .	remaine Maninio Moducación	\$20,00	U	\$75,000		\$50,000			\$20,000	ĺ
Other Work To Do, Prioritized		5207.00	D 50 000 000		F0 F0F 000	· '	E4 705 000	£0.005.000				
		5487,00			52,545,000	· · ·	<u> </u>		\$11,848,000			
		5487,00	0 \$2,528,000	\$5,248,000	\$7,793,000	\$10,053,000	\$11,848,000	\$13,993,000				



Opequon Water Reclamation Facility (OWRF)

December 7, 2014



Summary

- Consolidate, Reorganize
- Hire and Re-Train before the Energy Project goes online
 - Know-how, Training, Operations assistance
- Balance Foreign Waste Acceptance and Industrial Pretreatment Program
- Enhance Laboratory staff, capabilities, and facilities
 - Reliance on timely and accurate information
- Update Health & Safety programs
- Recognize
 - Current and pending complexity
 - ▶ High standards for ENR effluent <u>and</u> Revenue-driven ESCO project
 - Solids Recycle management
 - Remaining CIP
 - Change management



QUESTIONS?

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FWSA Opequon WRF – ENR, Biological Treatment

