



Pipeline Condition Assessment Technology

Presented by: Paul Schumi



Collection Systems Fall Seminar December 1, 2016



understand the present **protect the future**



water

Asset Management

- Pipeline Assessment
- Hydrant Assessment
- Valve Assessment
- Leak Detection
- Flushing & UDF

gas

- Cross Bore Elimination
- Condition Assessment

Advanced Solutions

- Utilis Satellite Leak Detection
- p-CAT Pipeline Condition Assessment
- ArcServer Operations Dashboard

sewer

- CCTV Condition Assessment
- Manhole Inspection
- Smoke Testing





Pipeline Condition Assessment using Inverse Transient Pressure Waves

Dr Young-il Kim



Pipeline Condition Assessment Manager / PCAT Team Leader Detection Services

Director DS INSIGHT



The pipeline condition assessment challenge

Current technologies for assessing pipeline condition are often:

- Highly invasive
- Time consuming
- Disruptive
- Costly
- May not give a representative picture of pipe wall condition (average condition over long pipe lengths ≤ 300+ ft.)



Average Condition vs. Sub-Sectional Condition

The average wall thickness measurement method is simply the average wall condition between two test points.

Sub-Sectional wall thickness (p-CAT) measurement separates the pipe into multiple sections between the two test points into smaller sections (approx. 30 ft. subsections).

• This method provides the average for much smaller sections and finding faults that the average wall thickness technique cannot.



Average Condition vs. Sub-Sectional Condition

Often less than 2% of a pipeline is affected by serious corrosion or defects.

Example:

1,500 ft. long section where 1,470 ft. of the pipeline is **85%** of its original condition

• And, the remaining 30 ft. is severely corroded to **30%** of its original condition

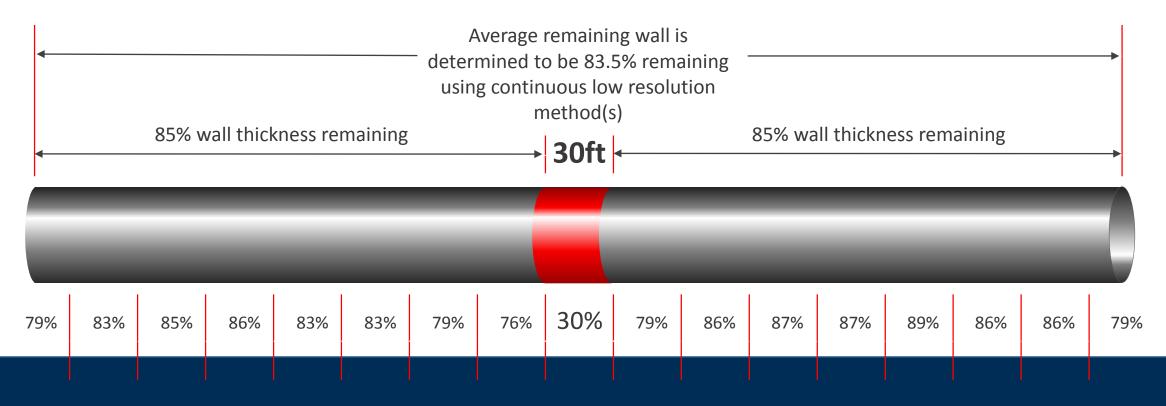
The acoustic method's average wall condition would provide an average of **83.5%** and report the pipeline as "good".

Yet the pipe could still experience a catastrophic failure at any time.



Average Condition vs. Sub-Sectional Condition

The *p*-CAT method could identify this corroded section from within the 1500 ft, allowing for targeted repair or replacement and minimising risk while saving considerable cost.



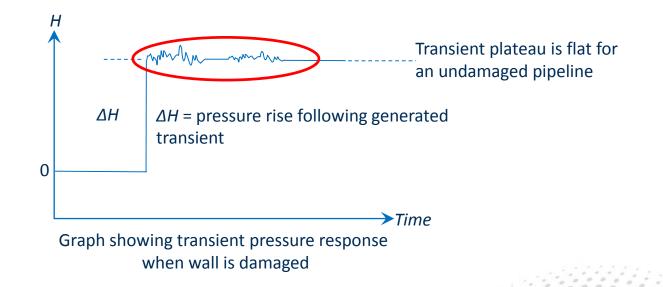


pipeline condition assessment





There is a correlation between changes in the thickness of metal and cement mortar lining forming a pipeline wall and the speed with which a wavefront from a hydraulic transient propagates along the pipeline.



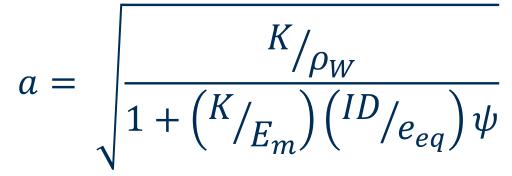
Changes in this thickness give rise to reflections which can be theoretically interpreted to obtain a distribution of damage in the pipe.



This theory has been developed into a non-invasive technique which can determine:

- The interior and exterior condition of pipelines including corrosion and cement mortar lining spalling
- Wall loss
- Locations of leaks, air pockets and blockages
- The sealing status of valves, closed valves and cross-connections





- a = speed of propagation of hydraulic transient pressure wave
- K = bulk modulus of water
- ρ = density of water
- E = Young's modulus of elasticity of the pipeline wall material
- D = internal diameter of the pipeline
- e_{eq} = wall thickness of a single material pipe
 - or

the total equivalent wall thickness of the composite material pipe

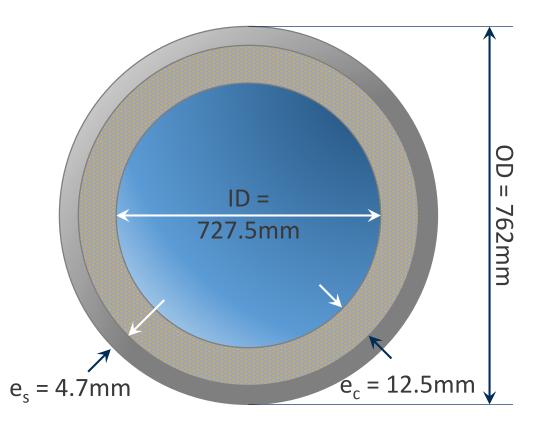
 ψ = pipeline restraint factor.

$$e_{eq} = e_m + e_c \times \frac{E_c}{E_m}$$

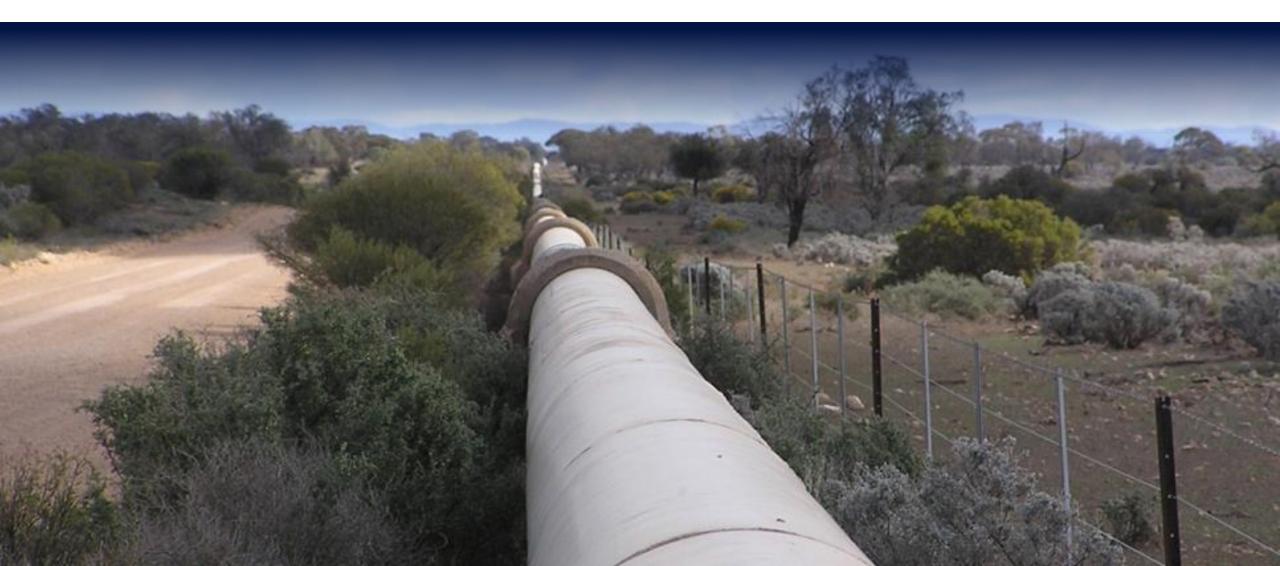
- e_m = thickness of the metal wall component
- e_c = thickness of the cement lining wall component
- E_m = Young's modulus of elasticity of the metal
- $\rm E_{c}\,$ = Young's modulus of elasticity of the cement lining

Properties of steel, cement and water at 15°C

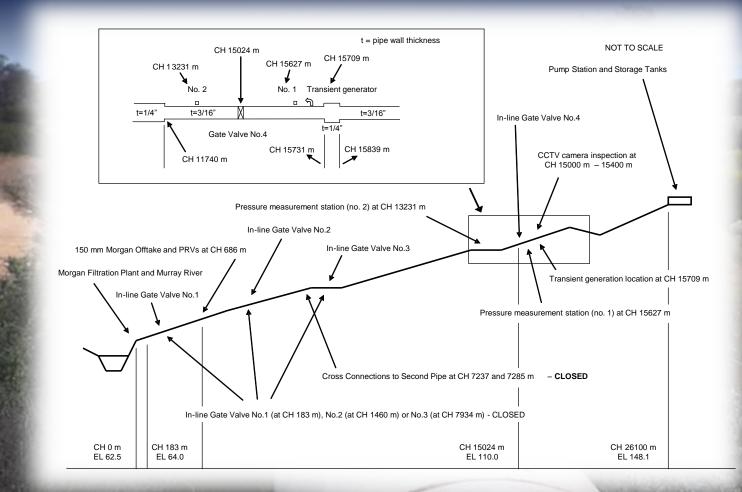
 $\begin{array}{l} {\sf E}_{\sf s} \; = \; 210 \; {\sf GPa} \\ {\sf E}_{\sf c} \; = \; 25 \; {\sf GPa} \\ {\sf K} \; = \; 2.14 \; {\sf GPa} \\ {\rho}_{\sf w} \; = \; 999.1 \; {\sf kg/m^3} \\ {\rho}_{\sf s} \; = \; 7850 \; {\sf kg/m^3} \\ {\gamma}_{\sf w} \; = \; 9.8 \; {\sf kN/m^3} \\ {\gamma}_{\sf s} \; = \; 77.0 \; {\sf kN/m^3} \\ {\gamma}_{\sf c} \; = \; 23.0 \; {\sf kN/m^3} \\ {\nu}_{\sf s} \; = \; 0.30 \\ {\nu}_{\sf c} \; = \; 0.15 \end{array}$



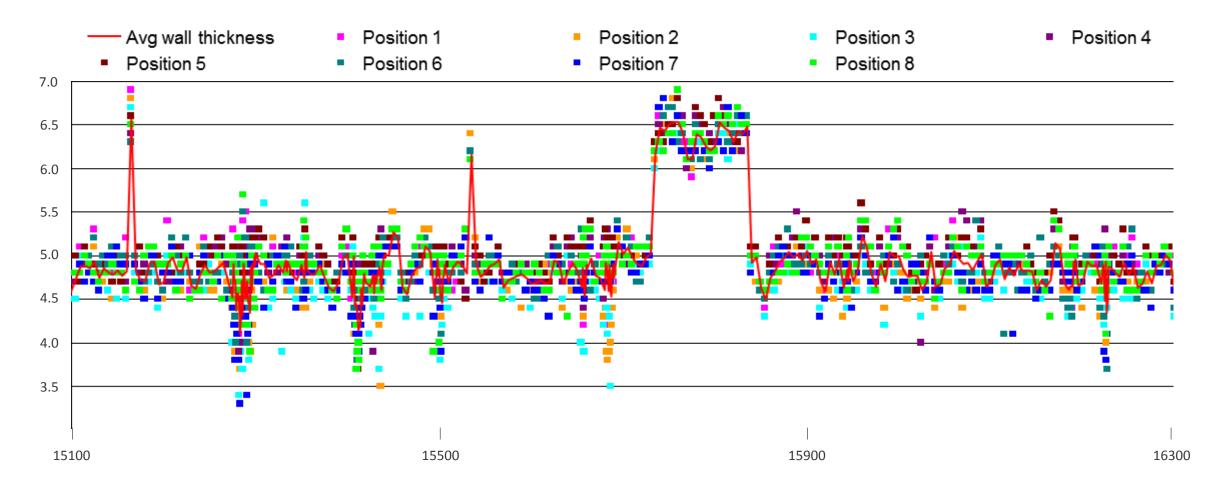
Morgan – Whyalla pipeline testing example



Morgan – Whyalla pipeline testing example



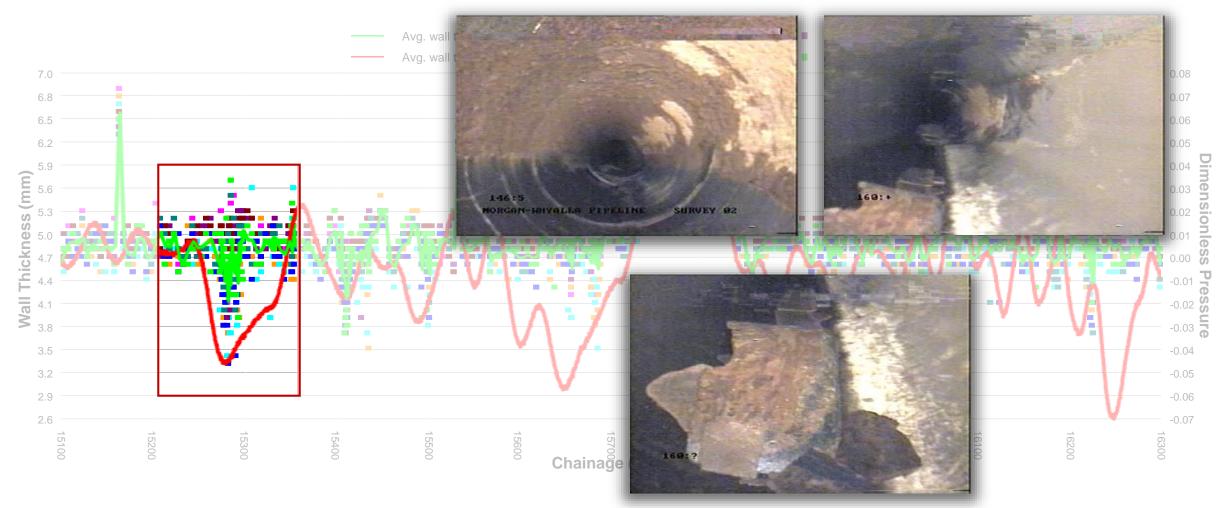
Ultrasonic wall thickness measurements



Transient reflections vs. Ultrasonic



Transient reflections vs. Ultrasonic



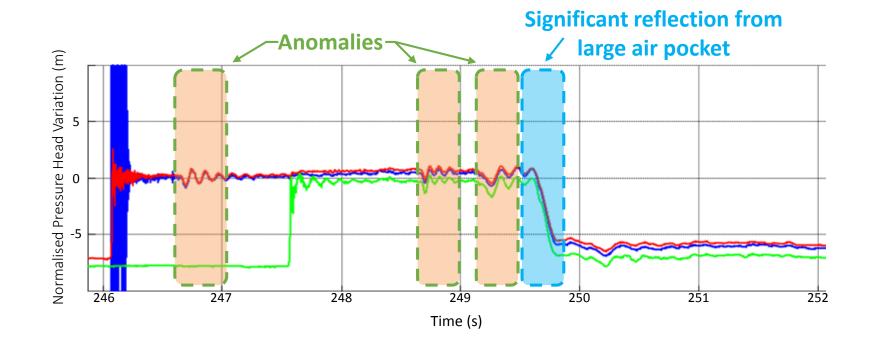
Transient reflections vs. Ultrasonic



Identification of Anomalies

Signal Analysis Overview

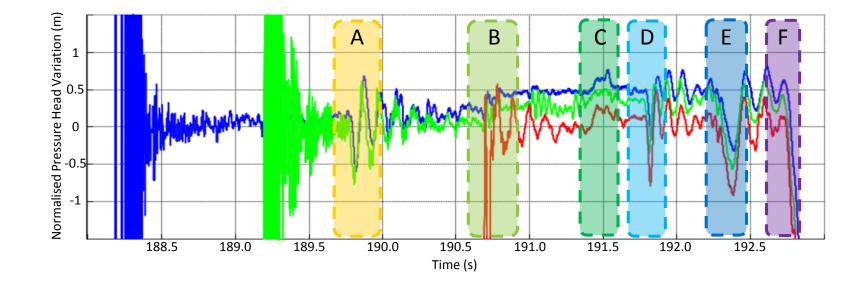
 The key benefit of p-CAT is the identification of pipeline anomalies (localised pipeline faults) with approx. 10 m spatial accuracy along a pipeline.



Identification of Anomalies

Detailed Signal Analysis

 Anomalies A to F are described in the next table.



Identification of Anomalies

Example summary of anomalies detected in previous plot segment

Anomaly Identifier	Approx. Location	Interpretation	Priority	Recommended Action
А	340m from FP2 towards FP3	Unknown structural component or air pocket	Medium	Check records to determine if repair has occurred
В	SV4	Change in pipe wall thickness	Low	None, known feature.
С	153m from SV5 towards FH9	Concrete encasement	Low	None, known feature.
D	402m from FP10 towards SCV2	Unknown structural component or air pocket	Medium	Check records to determine if repair has occurred
E	18m from SCV2 towards SV5	Unknown structural component or air pocket	Medium	Check records to determine if repair has occurred
F	13m from FP11 towards FH12	Discrete large air pocket	HIGH	Check valve operation at pit and check air valves.

Valve Sealing

- The status of in-line isolation valves is important for operational effectiveness
- Closed valves in network systems can seriously compromise hydraulic efficiency
- Knowing if a cross-connection between potable and recycled water systems occurs is also important



Corroded valve



Evaluation of transient techniques undertaken at Iron Knob

p-CAT[™] - Benefits / Advantages

- Non-Invasive
- Not disruptive
- Minimal or no civil costs required
- Generally minimal or no site preparation required
- Use existing assets to test from (hydrants, air-valves, etc.)
- Distance between fittings can be 3000 ft. or more



2006 – 2016 Field Program

For 27 different clients –

• Such as water utilities, councils, contractors and mining companies

For over **70** different pipeline systems

For over **700km / 450 miles** of pipeline



p-CAT[™] - Suitability

- Potable water
- Force Mains

Materials:

- CI, CICL, DI, DICL, steel, AC, concrete
- PCCP, theoretically, yes but untested to date





Thank You!

Paul Schumi

Business Development Manager Hydromax USA paul.schumi@hydromaxusa.com 812-708-0590

Jeff Griffiths

Director, Mid-Atlantic Region Hydromax USA jeff.griffiths@hydromaxusa.com 757-353-1521

